

TABLE 2. General Statistics, by Geographic Areas and Type of Operation:  
1963 and 1958

Industry code area and type of operation	1963													1958	
	Establishments		All employees		Production and related workers			Value added in mining (\$1,000)	Cost of supplies etc. and purchased machinery installed (\$1,000)	Value of shipments and receipts (\$1,000)	Value of net shipments and receipts (\$1,000)	Quantity of shipments of natural gas liquids (1,000)	Capital expenditures (\$1,000)	All employees (number)	Value added in mining (\$1,000)
	Total	With 20 employees or more	Total (number)	Payroll (\$1,000)	Total (number)	Man-hours	Wages (\$1,000)								
1321 - NATURAL GAS LIQUIDS TOTAL	652	245	13,85	96,55	11,939	24,455	80,74	762,07	2,152,58	2,800,80	808,47	398,27	113,85	16,514	587,58
Geographic Area	42	10	9	3	530	1,138	5	0	8	2	9	2	6	660	0
Northeast and North Central	6	6	609	4,058	57	129	3,446	35,825	227,607	242,038	52,805	26,582	21,394	(NA)	31,060
Nebraska	19	6	63	443	272	589	395	1,469	(D)	4,340	2,081	929	(D)	328	(NA)
Kansas	26	6	303	1,895	278	589	1,645	16,500	119,910	120,100	24,123	13,061	16,410	343	11,788
South Atlantic	11	5	305	1,943	193	561	1,731	13,144	107,196	119,250	18,887	9,675	1,090	230	8,501
East South Central, total	5	3	230	1,605	75	238	1,261	14,050	64,551	77,806	12,740	9,675	795	173	9,011
Mississippi	6	2	86	648	8,679	150	755	9,668	45,062	54,586	9,654	5,931	144	57	8,023
Texas, total	458	183	144	648	8,679	150	755	4,382	19,489	23,220	3,086	4,692	651	12,275	988
Texas Gulf Coast A	72	25	10,21	5	1,221	227	57,84	587,91	1,436,41	1,943,93	592,19	1,239	80,395	205	440,04
Texas Gulf Coast B	25	9	3	482	2,595	1	2,336	14,483	16,701	16,701	4,083	3	15,048	(NA)	4,114
South Texas	47	16	876	739	1,020	692	2,336	14,483	16,701	16,701	4,083	3	15,048	(NA)	4,114
Southwest Texas	75	24	139	10,08	1,224	1,575	692	154,85	496,919	636,722	119,98	2,217	13,404	2,283	56,550
North Central Texas A	305	132	1,472	5	6,117	2,463	7,988	1	98,902	120,192	33,814	52,264	10,700	8,579	(NA)
North Central Texas B	39	18	617	4,111	1,000	12,530	2,884	22,934	398,017	516,530	86,175	13,094	54,529	(NA)	49,926
East Texas A	23	9	855	5,974	340	2,021	5,104	131,91	117,453	176,720	61,437	39,170	5,888	(NA)	329,45
East Texas B	34	15	1,732	12,04	864	692	8,013	7	807,561	1,113,79	61,437	32,592	1,565	(NA)	7
West Texas A	6	2	6,870	1	70	1,817	41,14	69,967	188,691	260,165	80,770	20,753	6,297	(NA)	(NA)
West Texas B	17	5	1,149	1	247	151	8	360,76	72,195	260,165	80,770	20,753	6,297	(NA)	(NA)
Texas Panhandle	29	8	386	47,51	318	493	6,942	1	149,379	89,319	20,986	10,495	2,248	(NA)	(NA)
Colorado	12	4	930	3	130	688	2,291	77,362	6,341	194,553	69,535	33,410	4,334	(NA)	(NA)
Pacific (California)	30	19	77	8,378	682	688	2,291	77,362	6,341	194,553	69,535	33,410	4,334	(NA)	(NA)
Area	63	29	275	2,623	1,430	273	5,993	51,471	9,945	8,645	2,638	1,068	5,720	(NA)	(NA)
Producing establishments	20	8	376	6,673	305	1,441	452	22,010	18,726	18,726	9,606	1,068	5,720	(NA)	(NA)
Natural gasoline, total	32	15	137	1,630	731	627	1,983	9,607	18,460	29,874	10,614	5,597	16,793	(NA)	(NA)
Compression	60	23	777	2,268	1,062	1,473	900	10,112	87,393	23,226	8,745	3,510	2,901	1,205	(NA)
Refrigeration	17	3	1,554	929	230	2,179	4,409	9,100	104,338	106,636	51,836	3,510	7,862	250	(NA)
Charcoal or other	7	2	355	5,321	115	448	9,808	24,963	25,085	180,578	85,879	52,542	7,288	(NA)	(NA)
Combination	31	18	854	5,321	675	241	2,006	93,033	123,724	33,411	15,882	10,548	1,601	771	39,408
Cycle condensate, total	55	18	1,179	10,91	675	241	2,006	11,227	160,143	168,660	50,194	29,727	706	1,801	3,990
Absorption	652	245	240	2,337	11,939	2,374	7,295	52,798	25,132	200,062	61,647	35,143	4,375	16,514	(NA)
Other	645	245	123	5,943	11,931	24,455	1,646	47,207	13,141	32,141	12,160	5,643	2,894	(NA)	28,851
Fractionating	588	212	767	8,095	10,275	24,438	831	8,610	111,757	17,264	7,297	113,85	110,28	59,553	587,58
Nonproducing establishments	350	154	1,323	1,709	7,212	20,892	4,513	31,344	156,675	138,726	37,514	23,225	103,42	8,185	0
Natural gasoline; Absorption	37	2	13,85	879	210	14,461	9,171	63,929	2,141,78	2,800,80	808,47	398,27	91,413	1,919	364,7
Charcoal or other	43	5	9	5,170	362	444	80,74	762,07	2,141,60	2,800,80	808,47	398,27	91,413	1,919	364,7
Combination	9	1	13,85	10,33	46	737	5	0	8	2	9	2	47,162	1,992	258,55
Cycle condensate, total	149	50	1	7	1,432	5,159	80,74	0	8	2	9	2	47,162	1,992	258,55
Absorption	48	25	11,94	7	1,432	5,159	80,74	0	8	2	9	2	47,162	1,992	258,55
Other	32	19	5	3	1,075	3,056	69,10	6	7	7	05	4	39,101	(NA)	103,11
Area	16	6	8,488	96,48	357	2,318	6	632,30	1,232,31	1,560,86	1,464,79	228,75	9,201	660	2
Producing establishments	9	8	231	7	224	738	48,32	4	8	1	1	4	39,101	(NA)	103,11
Natural gasoline, total	7	10	426	82,66	8	490	17	1,137	17,635	168,791	27,187	14,690	2,809	328	75,265
Compression	42	7	48	7	530	17	1,137	17,635	168,791	27,187	14,690	2,809	328	75,265	
Refrigeration	22	6	1,646	58,61	307	1,138	311	69,967	495,803	636,550	2,476	1,413	10,433	(NA)	(NA)
Charcoal or other	19	4	1,257	1,277	272	638	16,86	179,84	158,915	331,385	179,39	53,861	21,394	12,275	(NA)
Combination	10	183	389	2,973	272	638	16,86	179,84	158,915	331,385	179,39	53,861	21,394	12,275	(NA)
Cycle condensate, total	458	156	260	319	145	291	10,04	120,31	67,804	87,087	17,287	3,820	3,820	(NA)	31,060
Absorption	454	110	8	3	8,679	17,815	7,416	91,017	10,980	74,990	91,947	17,287	3,820	(NA)	31,060
Other	405	3	609	11,94	8,678	17,811	2,625	29,301	227,607	175,686	52,805	13,061	80,395	(NA)	440,04
Fractionating	247	40	352	9,028	187	385	66	35,825	59,325	67,039	24,123	294,60	1,868	(NA)	364,7
Nonproducing establishments	27	21	303	2,915	187	385	66	35,825	59,325	67,039	24,123	294,60	1,868	(NA)	364,7
Natural gasoline; Absorption	43	163	1,877	1,274	1	2,730	2,061	16,500	6	6	3	294,60	1,868	(NA)	364,7
Charcoal or other	4	3	4,058	2,403	913	587,91	5	1,963,34	1,425,95	1,943,93	592,19	294,60	20,630	8,501	258,55
Combination	22	6	1,646	58,61	307	1,138	311	69,967	495,803	636,550	2,476	1,413	10,433	(NA)	(NA)
Cycle condensate, total	19	4	1,257	1,277	272	638	16,86	179,84	158,915	331,385	179,39	53,861	21,394	12,275	(NA)
Absorption	458	156	8	19,48	291	10,04	120,31	67,804	87,087	87,087	17,287	3,820	3,820	(NA)	31,060
Other	454	110	3	8,679	17,815	7,416	91,017	10,980	74,990	242,038	36,327	26,582	16,410	11,788	(NA)
Fractionating	405	3	609	11,94	8,678	17,811	2,625	29,301	227,607	175,686	52,805	13,061	80,395	(NA)	440,04
Nonproducing establishments	247	40	352	9,028	187	385	66	35,825	59,325	67,039	24,123	294,60	1,868	(NA)	364,7
Natural gasoline; Absorption	27	21	303	2,915	187	385	66	35,825	59,325	67,039	24,123	294,60	1,868	(NA)	364,7
Charcoal or other	43	163	1,877	1,274	1	2,730	2,061	16,500	6	6	3	294,60	1,868	(NA)	364,7
Combination	4	3	4,058	2,403	913	587,91	5	1,963,34	1,425,95	1,943,93	592,19	294,60	20,630	8,501	258,55
Cycle condensate, total	22	6	1,646	58,61	307	1,138	311	69,967	495,803	636,550	2,476	1,413	10,433	(NA)	(NA)
Absorption	19	4	1,257	1,277	272	638	16,86	179,84	158,915	331,385	179,39	53,861	21,394	12,275	(NA)
Other	458	156	8	19,48	291	10,04	120,31	67,804	87,087	87,087	17,287	3,820	3,820	(NA)	31,060
Fractionating	454	110	3	8,679	17,815	7,416	91,017	10,980	74,990	242,038	36,327				

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